

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity
 - a. \$54.65 per kW per year is applicable if cogenerator or small power producer is (I) dispatched by EKPC.
 - b. \$0.006990 per kWh is applicable if cogenerator or small power producer is (I) not dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Correct

| Year | Winter | | Summer | |
|------|-----------|-----------|-----------|------------|
| | On-Peak | Off-Peak | On-Peak | Off-Peak |
| 2010 | \$0.04968 | \$0.04128 | \$0.05379 | \$0.03299* |
| 2011 | \$0.05067 | \$0.04160 | \$0.05336 | \$0.03158 |
| 2012 | \$0.05605 | \$0.04570 | \$0.05521 | \$0.03378 |
| 2013 | \$0.05711 | \$0.04514 | \$0.06094 | \$0.03651 |
| 2014 | \$0.05858 | \$0.04572 | \$0.06574 | \$0.03934 |

(R)(I)*
 (R)
 (R)
 (R)
 (N)

b. Non-Time Differentiated Rates:

| Year | 2010 | 2011 | 2012 |
|------|-----------|-----------|-----------|
| Rate | \$0.04497 | \$0.04498 | \$0.04858 |

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| KENTUCKY PUBLIC SERVICE COMMISSION | |
| 2013 | JEFF R. DEROUEN EXECUTIVE DIRECTOR |
| \$0.05054 | \$0.05278* |
| TARIFF BRANCH | |
| DATE OF ISSUE <u>March 31, 2010</u> | DATE EFFECTIVE <u>June</u> <i>Brent Kirtley</i> |
| ISSUED BY <i>Edward Allen Anderson</i> | TITLE <u>President & Chief Executive Officer</u> EFFECTIVE <u>6/1/2010</u> |
| Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2008-00128</u> | |
| Dated <u>August 20, 2008</u> . | |

(R)(N)*

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

CL 6/1/11

DATE OF ISSUE March 31, 2010 DATE EFFECTIVE _____

ISSUED BY Edward W. Peden TITLE President & Chief Exec

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00128 Dated August 20, 2008

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| KENTUCKY PUBLIC SERVICE COMMISSION |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR |
| June 1, 2010 TARIFF BRANCH |
| EFFECTIVE 6/1/2010 |
| PURSUANT TO 807 KAR 0011 SECTION 9 (1) |

Form for Filing Rate Schedules

For: Entire Territory Served
P.S.C. No. 7
2nd Revised Sheet No. T-23
Cancelling P.S.C. KY No.7
1st Revised Sheet No. T-23

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

Cc/1/11

DATE OF ISSUE March 31, 2010 DATE EFFECTIVE June 1, 2010

ISSUED BY *Edward Allen Pedersen* TITLE President & Chief Exec

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00128 Dated August 20, 2008

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| KENTUCKY PUBLIC SERVICE COMMISSION | |
| JEFF R. DE ROUEN EXECUTIVE DIRECTOR | TARIFF BRANCH |
| <i>Brent Kirtley</i> | EFFECTIVE |
| 6/1/2010 | |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1) | |

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity
 - a. \$54.65 per kWper year is applicable if cogenerator or small power producer is (I) dispatched by EKPC.
 - b. \$0.006990 per kWh is applicable if cogenerator or small power producer is (I) not dispatched by EKPC.

2. Energy -- A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

| Year | Winter | | Summer | | |
|------|-----------|-----------|-----------|------------|---------|
| | On-Peak | Off-Peak | On-Peak | Off-Peak | |
| 2010 | \$0.04968 | \$0.04128 | \$0.05379 | \$0.03299* | (R)(I)* |
| 2011 | \$0.05067 | \$0.04160 | \$0.05336 | \$0.03158 | (R) |
| 2012 | \$0.05605 | \$0.04570 | \$0.05521 | \$0.03378 | (R) |
| 2013 | \$0.05711 | \$0.04514 | \$0.06094 | \$0.03651 | (R) |
| 2014 | \$0.05858 | \$0.04572 | \$0.06574 | \$0.03934 | (N) |

b. Non-Time Differentiated Rates:

| Year | 2010 | 2011 | 2012 | 2013 | 2014 | |
|------|-----------|-----------|-----------|-----------|-----------|---------|
| Rate | \$0.04497 | \$0.04498 | \$0.04858 | \$0.05054 | \$0.05278 | (R)(N)* |

DATE OF ISSUE March 31, 2010 DATE EFFECTIVE

ISSUED BY Edward Allen Roden TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
 Case No. 2008-00128 Dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 June 1, 2010
 TARIFF BRANCH
 Director

EFFECTIVE
6/1/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Form for Filing Rate Schedules

For : Entire Territory Served
P.S.C. No. 7
2nd Revised Sheet No. T-25
Cancelling P.S.C. KY No.7
1st Revised Sheet No. T-25

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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DATE OF ISSUE March 31, 2010 DATE EFFECTIVE _____

ISSUED BY Edward Allen Pedersen TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00128 Dated August 20, 2008.

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| KENTUCKY PUBLIC SERVICE COMMISSION |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR |
| June 1, 2010 TARIFF BRANCH |
| <u>Brent Kirtley</u> EFFECTIVE |
| 6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

Form for Filing Rate Schedules

For: Entire Territory Served
P.S.C. No. 7
2nd Revised Sheet No. T-26
Cancelling P.S.C. KY No. 7
1st Revised Sheet No. T-26

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

06/1/10

DATE OF ISSUE March 31, 2010 DATE EFFECTIVE

ISSUED BY *David M. Anderson* TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kent
Case No. 2008-00128 Dated August 20, 2008.

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| June 1, 2010 KENTUCKY PUBLIC SERVICE COMMISSION |
| JEFF B. DEROUEN Chief Executive Officer DIRECTOR |
| TARIFF BRANCH <i>Brent Kirtley</i> |
| EFFECTIVE 6/1/2010 |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |